

## NORTHWEST REGIONAL OFFICE **CLEAN WATER PROGRAM**

Renewal Application Type Industrial Waste Facility Type Minor Major / Minor

## NPDES PERMIT FACT SHEET ADDENDUM

PA0101656 Application No. APS ID 541228 894121

Authorization ID

Applicant and Facility Information							
Applicant Name	Domin	ion Transmission Inc.	Facility Name	Dominion Transmission Division 5 WWTP			
Applicant Address	654 Ca	rson Hill Road	Facility Address	473 Route 410			
	Luthers	sburg, PA 15848		Punxsutawney, PA 15767-8713			
Applicant Contact	Joseph	E. Sadowski	Facility Contact	Russ Gregory			
Applicant Phone	(724) 4	68-7716	Facility Phone	(814) 583-7954			
Client ID	81074		Site ID	235798			
SIC Code	1389		Municipality	Henderson Township			
SIC Description	Mining	- Oil And Gas Field Services, Nec	County	Jefferson			
Date Published in PA Bulletin		April 27, 2013	EPA Waived?	No			
Comment Period End Date		May 26, 2013	If No, Reason	TMDL Stream			
Purpose of Application		Application for a renewal of an NPDES permit for discharge of Industrial Waste (shallow groundwater and uncontaminated stormwater.					

## **Internal Review and Recommendations**

The permittee submitted comments to the draft permit (see attached below). As a result of those comments, the following explanation and actions were taken:

- (1) In response to the Permittee's request to remove monitoring requirements aluminum and manganese from Outfall 001, the Department is in agreement and the parameters will be removed. The same issue was discussed during a pre-draft meeting (also refer to below attachment) for the first bulletin notice (the permit was drafted twice) and agreed it was not necessary. The reasoning was that the Permittee had specifically requested wasteload allocations for aluminum and manganese for their facility during the comment period for the Stump Creek TMDL. EPA declined their request because the stream segment where they discharge did not require wasteload allocations for aluminum and manganese to attain water quality. This change was made to the first draft, but was included in the second draft by apparent mistake.
- (2) The monitoring frequency will be changed from 1/week to guarterly at Outfall 001, as was agreed upon in the same pre-draft meeting as above. The resolution originally focused on outfall 201, which was made Outfall 001 in the second draft permit. The frequency was relaxed in the first draft permit but was forgotten in the drafting of the second draft.
- (3) The permittee commented on errors on page 3 of the permit, Part A.I.A. The flow of "0" will remain because the groundwater flow rate varies and no exact flow can be listed. 0.01008 was the design flow when the treatment plant was running and the permittee was accepting wastewater from shallow gas well operations, which is no longer the case. Clarification was added to this section and the extra period was removed

The permittee approved these changes on 6/10/2013 EPA approved these changes on 6/12/2013

An amplified notice will be posted in bulletin with final permit issuance that will summarize changes made from the draft.

Approve	Return	Deny	Signatures	Date
			Adam J. Pesek, E.I.T. / Environmental Engineering Specialist	
			David G. Balog, P.E. / Environmental Engineer Manager	
			John A. Holden, P.E. / Program Manager	

Internal Review and Recommendations						
Acrobat Document						